Supplementary information:
Quantifying the impact of operating temperature on cracking in battery electrodes, using super-resolution of microscopy images and stereology

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S1 The evolution of incremental capacity

![Graphs showing the evolution of incremental capacity.](image)

Figure S1: The evolution of incremental capacity. (a-d) Incremental capacity curves at RPT from the beginning of test (BOT) to the end of test (EOT) and (e-h) the percentage of LLI and LAM estimated at different operating temperatures (20, 30, 40, and 50 °C) using the IC-DL model. Estimated LLI values are validated with capacity loss in pouch cells.

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